

Copies of the filing were served upon the public utility's customers, and the Public Utility Commission of Texas.

*Comment date:* December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

**15. Connecticut Valley Electric Company, Inc.**

[Docket No. ER96-486-000]

Take notice that on November 30, 1995, Connecticut Valley Electric Company, Inc. (Connecticut Valley) tendered for filing the determination of the 1995 payment to Connecticut Valley as provided by the Transmission Service Agreement with Woodsville Water & Light Department (Woodsville) dated December 15, 1975. Such agreement was originally filed in Docket No. ER94-637-000 and designated at Rate Schedule FERC No. 12.

*Comment date:* December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

**16. Entergy Services, Inc.**

[Docket No. ER96-487-000]

Take notice that on November 30, 1995, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc. (Entergy Operating Companies), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services, Inc. and Sonat Power Marketing Inc. Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies provide non-firm transmission service under their Transmission Service Tariff.

*Comment date:* December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

**17. Florida Power & Light Company**

[Docket No. ER96-495-000]

Take notice that on December 1, 1995, Florida Power & Light Company tendered for filing depreciation rates for use in its transmission tariffs, wholesale electric service tariffs, and 49 transmission and power sales contracts.

*Comment date:* December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-30579 Filed 12-14-95; 8:45 am]

BILLING CODE 6717-01-P

**[Docket No. EC96-4-000, et al.]**

**PSI Energy, Inc., et al.; Electric Rate and Corporate Regulation Filings**

December 8, 1995.

Take notice that the following filings have been made with the Commission:

**1. PSI Energy, Inc.**

[Docket No. EC96-4-000]

Take notice that PSI Energy, Inc., formerly named Public Service Company of Indiana, Inc., on December 5, 1995, filed an Application with the Federal Energy Regulatory Commission (Commission) pursuant to Section 203 of the Federal Power Act for authorization to exchange certain transmission facilities with Hoosier Energy Rural Electric Cooperative, which, except for their ownership, would be subject to this Commission's jurisdiction.

*Comment date:* December 28, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. Empresa de Generación Eléctrica de Lima S.A.**

[Docket No. EG96-21-000]

On November 30, 1995, Empresa de Generación Eléctrica de Lima S.A., c/o Entergy Power Group, Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by section 711 of the Energy Policy Act of 1992. The applicant is a corporation that is engaged directly and exclusively in owning and operating electric generating units in Peru. The facilities consist of five hydroelectric facilities located at various remote sites, one oil-

fired facility located on the outskirts of Lima, and 576 kilometers of associated transmission lines.

*Comment date:* December 26, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**3. Vesta Energy Alternatives Company and ICPM, Inc.**

[Docket No. ER94-1168-006, ER95-640-002, Not Consolidated]

Take notice that the following information filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On November 30, 1995, Vesta Energy Alternatives Company filed certain information as required by the Commission's July 8, 1994, order in Docket No. ER94-1168-000.

On November 30, 1995, ICPM, Inc. filed certain information as required by the Commission's March 31, 1995, order in Docket No. ER95-640-000.

**4. The Washington Water Power Company**

[Docket No. ER95-966-000]

Take notice that on November 29, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission an amendment to the above referenced docket.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**5. Kentucky Utilities Company**

[Docket No. ER95-1601-001]

Take notice that on November 13, 1995, Kentucky Utilities Company (KU) tendered for filing the rates and terms for transactions made pursuant to KU's Power Services Tariff and Service Agreement executed pursuant thereto with Electric Clearinghouse, Inc. filed with the Commission in Docket No. ER95-1601-001.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**6. New York State Electric & Gas Company**

[Docket No. ER95-1678-000]

Take notice that on November 13, 1995, New York State Electric & Gas Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 7. Texaco Natural Gas Inc.

[Docket No. ER95-1787-000]

Take notice that on November 29, 1995, Texaco Natural Gas Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 8. Niagara Mohawk Power Corporation

[Docket No. ER95-1847-000]

Take notice that on November 22, 1995, Niagara Mohawk Power Corporation tendered for filing an amendment in the above-referenced docket.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 9. Central Illinois Light Company

[Docket No. ER96-112-000]

Take notice that on November 17, 1995, Central Illinois Light Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 10. Greenwich Energy Partners, L.P.

[Docket No. ER96-116-000]

Take notice that on November 16, 1995, Greenwich Energy Partners, L.P. tendered for filing an amendment in the above-referenced docket.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 11. New York State Electric &amp; Gas Corporation

[Docket Nos. ER96-136-000, ER96-137-000 and ER96-154-000]

Take notice that on November 13, 1995, New York State Electric & Gas Corporation (NYSEG) tendered for filing an amendment to the filings made on October 23 and October 26, 1995 in the above-referenced dockets. These dockets concern NYSEG power sales agreements with:

ER96-136-000: North American Energy Conservation, Inc.

ER96-137-000: National Fuel Resources, Inc.

ER96-154-000: Aquila Power Corp.

This filing corrects a typographical error in the rate ceiling applicable to buy-sell transactions to allow NYSEG to charge mutually agreeable rates up to a ceiling rate that includes a transmission component based on NYSEG's embedded cost of transmission. This filing will not change the requirement that NYSEG and the Purchaser reach

mutual agreement as to the rates and terms of each Transaction in advance of each Transaction.

NYSEG requests that the agreement, and this filing become effective on the following dates:

Docket Nos. ER96-136 and ER96-137:

October 24, 1995

Docket No. ER96-154: October 27, 1995

NYSEG has requested waiver of the notice requirements for good cause shown.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 12. Enerserve, L.C.

[Docket No. ER96-182-000]

Take notice that on November 27, 1995, Enerserve, L.C. tendered for filing an amendment in the above-referenced docket.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 13. Vermont Electric Power Company, Inc.

[Docket No. ER96-194-000]

Take notice that on November 13, 1995, Vermont Electric Power Company, Inc. tendered for filing supplemental information to its October 31, 1995 filing in the above-referenced docket.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 14. PowerMark, L.L.C.

[Docket No. ER96-332-000]

Take notice that on December 6, 1995, PowerMark, L.L.C. tendered for filing an amendment in the above-referenced docket.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 15. Portland General Electric Company

[Docket No. ER96-333-000]

Take notice that on December 1, 1995, Portland General Electric Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 16. Westar Electric Marketing, Inc.

[Docket No. ER96-458-000]

Take notice that on November 29, 1995, Westar Electric Marketing, Inc. (Westar Electric), tendered for filing pursuant to 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1. Westar

Electric requests an order accepting its rate schedule, effective as of the date of filing or at the earliest possible date, but not later than January 28, 1996.

Westar Electric intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Westar Electric sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Westar Electric is not currently in the business of generating, transmitting, or distributing electric power.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 17. Western Resources, Inc.

[Docket No. ER96-459-000]

Take notice that on November 29, 1995, Western Resources, Inc. (Western Resources), tendered for filing a proposed flexible point-to-point transmission tariff and a proposed network integration transmission tariff. Western Resources proposes that these tariffs become effective upon filing or at the earliest possible date, but not later than January 28, 1996.

Copies of this filing were served upon all parties to Docket No. ER95-1515-000.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 18. The Washington Water Power Company

[Docket No. ER96-460-000]

Take notice that on November 29, 1995, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission, pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 4 with Southern Energy Marketing, Inc. Also submitted with this filing is a Certificate of Concurrence with respect to exchanges. WWP requests waiver of the prior notice requirement and requests an effective date of December 1, 1995.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 19. Public Service Electric and Gas Company

[Docket No. ER96-461-000]

Take notice that on November 29, 1995, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of energy and capacity to Tennessee Power Company (TPCO).

PSE&G requests the Commission to waive its notice requirements under

§ 35.3 of its Rules and to permit the Energy Sales Agreement to become effective as of November 30, 1995. Copies of the filing have been served upon TPCO.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Southwestern Public Service Company

[Docket No. ER96-462-000]

Take notice that on November 29, 1995, Southwestern Public Service Company (Southwestern), tendered for filing a proposed amendment to its rate schedule with Roosevelt County Electric Cooperative, Inc. (Roosevelt).

The proposed amendment adds an additional delivery point for service to Roosevelt.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Public Service Electric and Gas Company

[Docket No. ER96-463-000]

Take notice that on November 29, 1995, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of energy and capacity to Rainbow Energy Marketing Corporation (REMC).

PSE&G requests the Commission to waive its notice requirements under Section 35.3 of its Rules and permit the Energy Sales Agreement to become effective as of November 30, 1995. Copies of the filing have been served upon REMC.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Florida Power Corporation

[Docket No. ER96-464-000]

Take notice that on November 2, 1995, Florida Power Corporation filed three revised tariff sheets containing corrections to errors in the corresponding tariff sheets previously accepted by the Commission as part of the settlement in these dockets approved by the Commission on September 14, 1995.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. PECO Energy Company

[Docket No. ER96-465-000]

Take notice that on November 29, 1995, PECO Energy Company (PECO), filed a Service Agreement dated November 20, 1995, with Missouri Public Service, a division of Utilicorp

United, Inc. (MPS) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds MPS as a customer under the Tariff.

PECO states that copies of this filing have been supplied to MPS and to the Pennsylvania Public Utility Commission.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. PECO Energy Company

[Docket No. ER96-466-000]

Take notice that on November 29, 1995, PECO Energy Company (PECO), filed a Service Agreement dated November 20, 1995, with Westplains Energy—Kansas, a division of Utilicorp United, Inc. (WPEK) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds WPEK as a customer under the Tariff.

PECO requests an effective date of November 20, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to WPEK and to the Pennsylvania Public Utility Commission.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. PECO Energy Company

[Docket No. ER96-467-000]

Take notice that on November 29, 1995, PECO Energy Company (PECO), filed a Service Agreement dated November 20, 1995, with Westplains Energy—Colorado, a division of Utilicorp United, Inc. (WPEC) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds WPEC as a customer under the Tariff.

PECO requests an effective date of November 20, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to WPEC and to the Pennsylvania Public Utility Commission.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (the APS Companies)

[Docket No. ER96-468-000]

Take notice that on November 29, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison

Company and West Penn Power Company (the APS Companies), filed a Standard Transmission Service Agreement to add Coastal Electric Services Company, Industrial Energy Application, Inc., and Koch Power Services, Inc. as Customers to the APS Companies' Standard Transmission Service Rate Schedule which has been accepted for filing by the Federal Energy Regulatory Commission. The proposed effective date under the proposed rate schedule is November 30, 1995.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, and the Virginia State Corporation Commission, the West Virginia Public Service Commission.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

27. Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (the APS Companies)

[Docket No. ER96-470-000]

Take notice that on November 29, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (the APS Companies) filed a Supplement No. 6 to add seven (7) Customers to the Standard Generation Service Rate Schedule under which the APS Companies offer standard generation and energy service to these Customers on an hourly, daily, weekly, monthly or yearly basis. The following new Customers are added by this filing: Coastal Electric Services Company, Industrial Energy Applications, Inc., KCS Power Marketing, Inc., Koch Power Services, Inc., LG&E Power Marketing, Inc., National Fuel Resources, Inc., and Rainbow Energy Marketing Corporation. The APS Companies request a waiver of notice requirements to make service available as of November 30, 1995.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 28. The Montana Power Company

[Docket No. ER96-471-000]

Take notice that on November 30, 1995, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, as an initial rate schedule, a Unit Contingent Capacity and Associated Energy Sales Agreement Between Montana and Morgan Stanley Capital Group (Morgan Stanley).

A copy of the filing was served upon Morgan Stanley.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 29. The Montana Power Company

[Docket No. ER96-472-000]

Take notice that on November 30, 1995, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, as an initial rate schedule, a Unit Contingent Capacity and Associated Energy Sales Agreement Between Montana and Sonat Power Marketing Inc. (Sonat).

A copy of the filing was served upon Sonat.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 30. New England Power Company

[Docket No. ER96-473-000]

Take notice that on November 30, 1995, New England Power Company (NEP), submitted for filing an amendment to a service agreement, dated August 25, 1967, between NEP and Green Mountain Power Corporation entered into under NEP's FERC Electric Tariff, Original Volume No. 1.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 31. New England Power Company

[Docket No. ER96-474-000]

Take notice that on November 30, 1995, New England Power Company (NEP) filed an Interconnection System Study Agreement between Green Mountain Power Corporation and NEP, under which NEP has agreed to conduct an interconnection study related to the interconnection of a 6 MW facility in Searsburg, Vermont with NEP's transmission system. NEP requests an effective date of sixty (60) days following the date of filing.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 32. Northern States Power Company (Minnesota Company)

[Docket No. ER96-475-000]

Take notice that on November 30, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing Supplement No. 5 to the Transmission Services Agreement between NSP and the State of South Dakota (State), serving the South Dakota State Penitentiary. The Commission has assigned Rate Schedule No. 385 to previously filed agreements between NSP and the State.

Supplement No. 5 to the Transmission Services Agreement provides for an increase in the power allocation from the Western Area Power Administration (WAPA). NSP requests the Commission to waive its Part 35 notice requirements and accept the Supplement for filing effective December 1, 1995.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 33. Morgan Stanley Capital Group, Inc.

[Docket No. ER96-476-000]

Take notice that on November 30, 1995, Morgan Stanley Capital Group Inc. (Morgan Stanley) tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that Morgan Stanley had completed all the steps for pool membership. Morgan Stanley requests that the Commission amend the WSPP Agreement to include it as a member.

Morgan Stanley requests an effective date of December 1, 1995, for the proposed amendment. Accordingly, Morgan Stanley requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon counsel for the WSPP and the WSPP Executive Committee.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 34. Public Service Company of Oklahoma

[Docket No. ER96-477-000]

Take notice that on November 30, 1995, Public Service Company of Oklahoma (PSO) hereby submits the Emergency Transmission Maintenance Agreement (Agreement) between PSO and the Oklahoma Municipal Power Authority (OMPA). Pursuant to the Agreement, PSO will provide emergency repairs or replacements of, and in certain circumstances operate, electrical equipment in substations in electric transmission lines owned by OMPA which are located in PSO's

control area. PSO will provide the services reflected in the Agreement upon specific request from OMPA.

PSO requests an effective date of December 1, 1995 for the Agreement. Accordingly, PSO requests waiver of the Commission's notice requirements. Copies of this filing have been served upon OMPA and the Oklahoma Corporation Commission.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30580 Filed 12-14-95; 8:45 am]

BILLING CODE 6717-01-P

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**ENVIRONMENTAL PROTECTION AGENCY**

[ER-FRL-5231-2]

**Environmental Impact Statements; Notice of Availability**

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 OR (202) 260-7153. Weekly receipt of Environmental Impact Statements Filed December 04, 1995 Through December 08, 1995 Pursuant to 40 CFR 1506.9.

*EIS No. 950565*, Draft EIS, FRC, WA, Cushman Hydroelectric Project (FERC No. 460), Relicensing, North Fork Skokomish River, Mason County, WA, Due: January 29, 1996, Contact: John Blair (202) 219-2845.

*EIS No. 950566*, Draft EIS, FHW, CA, Arden Garden Connector Project, Arden Way in North Sacramento to Garden Highway in South Natomas across the Natomas East Main Drainage Canal, Funding, Sacramento County, CA, Due: January 31, 1996,